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April 26, 1994

VIA FAX: (713) 961-0285

Mr. Roy C. Die
Planet Indemnity Company
8 Greenway Plaza, Suite 400
Houston, Texas 77046*Hand delivered 4/28/94*
Joc

Re: Petroglyph Gas Partners, L. P.

Dear Roy:

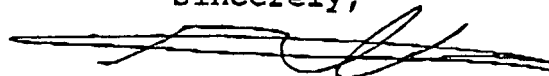
As I discussed with you late last week, Petroglyph Operating Company, Inc., is in the process of converting certain oil wells to salt-water injection wells. In order to do this, the EPA will require additional evidence of financial responsibility in the form of a bond. Petroglyph wishes to convert the four wells described on the attached list immediately, and will convert as many as ten before the end of the year as a part of an ongoing secondary recovery process. Petroglyph presently has a bond in place underwritten by Planet in favor of the EPA for three salt-water disposal wells.

The EPA has suggested that the additional wells might be added to the currently effective bond by means of a rider. Petroglyph would like a mechanism by which it can add new wells to the bond in the future as expeditiously as possible so as not to delay its secondary recovery plans. Another possibility suggested by the EPA is a blanket bond in approximately the amount of \$1 million.

After you have had a chance to explore the alternatives, would you give me a call to discuss the options and premiums. The principal amount of the bond for the four wells described on the next page will be based upon third-party plugging costs. We do not yet have those estimates, but the amount will be less than \$15,000 per well. I will forward the exact amounts as soon as I receive them.

I appreciate your attention to and assistance with this matter.

Sincerely,

Roger L. Theis
For the FirmRLT:mk
cc: John Dyer

TOPEKA OFFICE

800 S.W. JACKSON SUITE 914 TOPEKA, KS 66612-2214 TEL: (913) 232-2662 FAX: (913) 232-9983

Injector Wells In Antelope Creek Field

Ute Tribal #1-8
754' FNL & 886' FWL
NW NW Section 8-T5S-R3W
Duchesne County, Utah

Ute Tribal #5-8
1,550' FNL & 1,550' FWL
SE NW Section 8-T5S-R3W
Duchesne County, Utah

Ute Tribal #4-18
812' FNL & 1,768' FEL
NW NW Section 18-T5S-R3W
Duchesne County, Utah

Ute Tribal #5-18
667' FNL & 2,151' FEL
NE SE Section 18-T5S-R3W
Duchesne County, Utah